TRANSIENT - SATURATED X'd

SYNCHRONOUS - DIRECT AXIS X_d

ARMATURE SHORT CIRCUIT T_a

SYNCHRONOUS - QUADRATURE AXIS X_q

Selected Model

Engine: 3306 **Generator Frame: 446** Genset Rating (kW): 180.0 Line Voltage: 400 Phase Voltage: 230 Fuel: Diesel Generator Arrangement: 1093787 Genset Rating (kVA): 225.0 Frequency: 50 Excitation Type: Permanent Magnet Pwr. Factor: 0.8 Rated Current: 324.8 **Duty: PRIME** Connection: SERIES STAR **Application:** EPG Status: Current Version: 39094 /39723 /38261 /408

Spec Information

Generator Specification		Generator Efficiency		iency
Frame: 446 Type: SR4	No. of Bearings: 1	Per Unit Load	kW	Efficiency %
Winding Type: RANDOM WOUND Flywheel: 14.0		0.25	45.0	91.1
Connection: SERIES STAR	Housing: 1	0.5	90.0	93.5
Phases: 3	No. of Leads: 12	0.75	135.0	93.4
Poles: 4	Wires per Lead: 2	1.0	180.0	92.3
Sync Speed: 1500	Generator Pitch: 0.75	1.1	198.0	91.5
Reactances		Per Unit	(Ohms
SUBTRANSIENT - DIRECT AXIS X" _d		0.1921	(0.1366
SUBTRANSIENT - QUADRATURE AXIS X" _a		0.2147	(0.1527

NEGATIVE SEQUENCE X ₂	0.2033	0.1446	
ZERO SEQUENCE X ₀	0.0553	0.0393	
Time Constants		Seconds	
OPEN CIRCUIT TRANSIENT - DIRECT AXIS T'd0		1.7060	
SHORT CIRCUIT TRANSIENT - DIRECT AXIS T'd		0.1619	
OPEN CIRCUIT SUBSTRANSIENT - DIRECT AXIS T''_{d0}		0.0043	
SHORT CIRCUIT SUBSTRANSIENT - DIRECT AXIS T''_d		0.0035	
OPEN CIRCUIT SUBSTRANSIENT - QUADRATURE AXIS T''_{q0}		0.0045	
SHORT CIRCUIT SUBSTRANSIENT - QUADRATURE AXIS T" $_{\rm q}$		0.0037	
EXCITER TIME CONSTANT T _e		0.1144	

0.3454

3.6984

2.1881

0.2456

2.6300

1.5560

0.0204

Short Circuit Ratio: 0.53	Stator Resistance = 0.0358 Ohms Field Resistance = 0.961 Ohms					
Voltage Regulation			Senerator Exc	itation		
Voltage level adjustment: +/-		5.0%		No Load	Full Load,	(rated) pf
Voltage regulation, steady state	: +/-	0.5%			Series	Parallel
Voltage regulation with 3% spe	eed change: +/-	0.5%	Excitation voltage:	10.0 Volts	32.81 Volts	Volts
Waveform deviation line - line,	no load: less than	5.0%	Excitation current	2.22 Amps	5.99 Amps	Amps
Telephone influence factor: less	s than	50				

Selected Model

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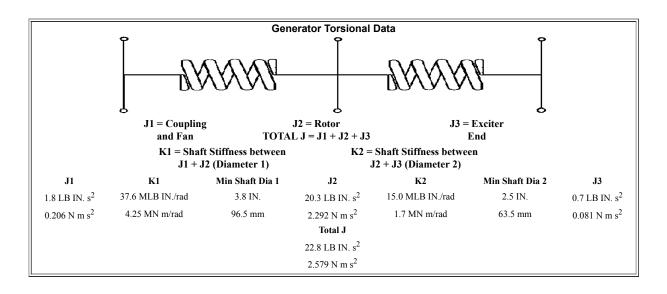
Generator Mechanical Information

Center of Gravity			
Dimension X	-548.6 mm	-21.6 IN.	
Dimension Y	0.0 mm	0.0 IN.	
Dimension Z	0.0 mm	0.0 IN.	

- "X" is measured from driven end of generator and parallel to rotor. Towards engine fan is positive. See General Information for details
- "Y" is measured vertically from rotor center line. Up is positive.
- "Z" is measured to left and right of rotor center line. To the right is positive.

Generator WT = 802 kg * Rotor WT = 270 kg * Stator WT = 532 kg 1,768 LB 595 LB 1,173 LB

> Rotor Balance = 0.0508 mm deflection PTP Overspeed Capacity = 180% of synchronous speed



Selected Model

Engine: 3306 Generator Frame: 446 Genset Rating (kW): 180.0 Line Voltage: 400 Fuel: Diesel **Generator Arrangement:** 1093787 Genset Rating (kVA): 225.0 Phase Voltage: 230 Excitation Type: Permanent Magnet Rated Current: 324.8 Frequency: 50 Pwr. Factor: 0.8 Duty: PRIME Connection: SERIES STAR **Application:** EPG Status: Current

- Version: 39094 /39723 /38261 /408

Generator Cooling Requirements -Temperature - Insulation Data

Cooling Requirements:Temperature Data: (Ambient 40 0 C)Heat Dissipated: 15.0 kWStator Rise: $105.0 \, ^{0}$ CAir Flow: $53.4 \, \mathrm{m}^{3}/\mathrm{min}$ Rotor Rise: $105.0 \, ^{0}$ C

Insulation Class: H

Insulation Reg. as shipped: $100.0 \text{ M}\Omega$ minimum at $40 \text{ }^{0}\text{C}$

Thermal Limits of Generator

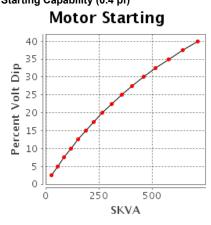
Frequency: 50 Hz
Line to Line Voltage: 400 Volts
B BR 80/40 187.0 kVA
F BR -105/40 225.0 kVA
H BR - 125/40 250.0 kVA
F PR - 130/40 250.0 kVA

Selected Model

Engine: 3306 **Generator Frame: 446** Genset Rating (kW): 180.0 Line Voltage: 400 Fuel: Diesel **Generator Arrangement:** 1093787 Genset Rating (kVA): 225.0 Phase Voltage: 230 Frequency: 50 **Excitation Type:** Permanent Magnet Pwr. Factor: 0.8 Rated Current: 324.8 **Duty:** PRIME **Connection: SERIES STAR Application: EPG** Status: Current Version: 39094 /39723 /38261 /408

Starting Capability & Current Decrement Motor Starting Capability (0.4 pf)

Percent Volt Dip SKVA 56 5.0 87 7.5 119 10.0 153 12.5 189 15.0 227 17.5 267 20.0 311 22.5 357 25.0 406 27.5 458 30.0 515 32.5 576 35.0 642 37.5 713 40.0

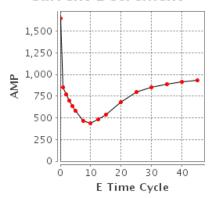


Current Decrement Data

E Time Cycle	AMP
0.0	1,648
1.0	851
2.0	768
3.0	697
4.0	634
5.0	578
7.5	466
10.0	438
12.5	479
15.0	539
20.0	683
25.0	795
30.0	851
35.0	886
40.0	911

929

Current Decrement



Instantaneous 3 Phase Fault Current: 1648 Amps

45.0

Instantaneous Line - Line Fault Current: 1387 Amps

Instantaneous Line - Neutral Fault Current: 2107 Amps

Selected Model

Engine: 3306 Generator Frame: 446

Fuel: Diesel Generator Arrangement: 1093787

Frequency: 50 Excitation Type: Permanent Magnet

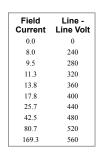
Duty: PRIME Connection: SERIES STAR

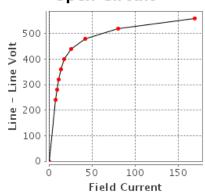
Genset Rating (kW): 180.0 Line Voltage: 400
Genset Rating (kVA): 225.0 Phase Voltage: 230
Pwr. Factor: 0.8 Rated Current: 324.8
Application: EPG Status: Current

- Version: 39094 /39723 /38261 /408

Generator Output Characteristic Curves Open Circuit Curve

Open Circuit

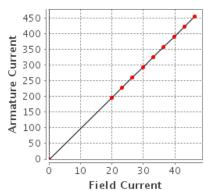




Short Circuit Curve

Short Circuit

	Armature Current
0.0	0
19.9	195
23.2	227
26.5	260
29.8	292
33.1	325
36.4	357
39.7	390
43.0	422
46.3	455



Selected Model

Engine: 3306 Generator Frame: 446

Fuel: Diesel Generator Arrangement: 1093787

Frequency: 50 Excitation Type: Permanent Magnet

Duty: PRIME Connection: SERIES STAR

Genset Rating (kW): 180.0 L
Genset Rating (kVA): 225.0 P
Pwr. Factor: 0.8 R
Application: EPG S

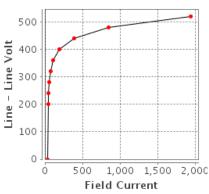
Line Voltage: 400 Phase Voltage: 230 Rated Current: 324.8 Status: Current

- Version: 39094 /39723 /38261 /408

Zero Power Factor Curve

Zero Power

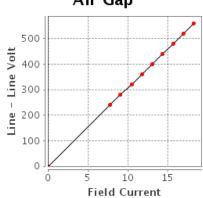
Field Current	Line - Line Volt
33.1	0
45.9	200
49.8	240
57.2	280
73.0	320
108.8	360
192.1	400
388.0	440
850.6	480
1,945.9	520



Air Gap Curve

Air Gap

Field Current	Line - Line Volt
0.0	0
7.8	240
9.1	280
10.5	320
11.8	360
13.1	400
14.4	440
15.7	480
17.0	520
18.3	560



Selected Model

Engine: 3306 **Generator Frame: 446** Fuel: Diesel **Generator Arrangement:** 1093787 Frequency: 50 Excitation Type: Permanent Magnet **Duty:** PRIME

Connection: SERIES STAR

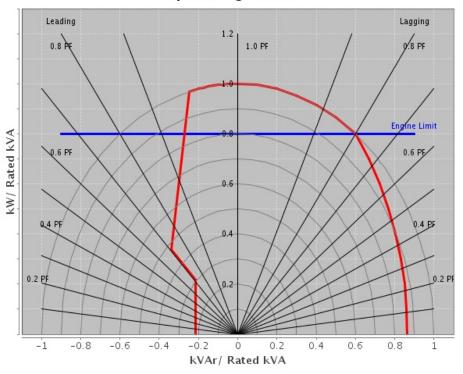
Genset Rating (kW): 180.0 Genset Rating (kVA): 225.0 Pwr. Factor: 0.8

Application: EPG

Line Voltage: 400 Phase Voltage: 230 Rated Current: 324.8 Status: Current

Version: 39094 /39723 /38261 /408

Reactive Capability Curve Operating Chart



Selected Model

Engine: 3306 Genset Rating (kW): 180.0 Line Voltage: 400 **Generator Frame: 446 Generator Arrangement:** 1093787 Fuel: Diesel Genset Rating (kVA): 225.0 Phase Voltage: 230 Frequency: 50 Excitation Type: Permanent Magnet Pwr. Factor: 0.8 Rated Current: 324.8 Duty: PRIME Connection: SERIES STAR **Application:** EPG Status: Current Version: 39094 /39723 /38261 /408

DM7802

GENERATOR GENERAL INFORMATION

I. GENERATOR MOTOR STARTING CAPABILITY CURVES

A. THE MOTOR STARTING CURVES ARE REPRESENTATIVE OF THE DATA OBTAINED BY THE FOLLOWING PROCEDURE:

- 1. THE CATERPILLAR GENERATOR IS DRIVEN BY A SYNCHRONOUS
- 2. VARIOUS SIZE THREE PHASE INDUCTION MOTORS (NEMA CODE F) ARE STARTED ACROSS THE LINE LEADS OF THE UNLOADED GENERATOR.
- 3. THE RESULTING VOLTAGE DIPS ARE RECORDED WITH AN OSCILLOSCOPE.
- 4. MOTOR HORSEPOWER HAS BEEN CONVERTED TO STARTING KILOVOLT AMPERES (SKVA).
- 5. RECORDED VOLTAGE DIPS HAVE BEEN EXPRESSED AS A OF GENERATOR RATED VOLTAGE.

II. USE OF THE MOTOR STARTING CAPABILITY CURVES.

A. CALCULATE THE SKVA REQUIRED BY THE MOTOR FOR FULL VOLTAGE STARTING ACROSS THE LINE IF THE VALUE IS NOT LISTED ON THE MOTOR DATA PLATE.

1. MOTORS CONFORMING TO NEMA STANDARDS

MULTIPLY THE MOTOR HORSEPOWER BY THE NEMA SKVA/HP

FIGURE. FOR NEMA CODE F,USE 5.3 SKVA/HP; FOR NEMA

CODE G, USE 6.0 SKVA/HP.

2. ALL OTHER MOTORS:

MULTIPLY THE RATED VOLTAGE BY THE LOCKED ROTOR AMPERE

AND BY 0.001732. (IF THE LOCKED ROTOR AMPERES ARE NOT

LISTED, MULTIPLY THE FULL LOAD (RUNNING) AMPERES BY

B. USE THE ABOVE SKVA WITH THE MOTOR STARTING TABLE.

1. ACROSS LINE STARTING:

READ ACROSS THE ROW OF "ACROSS THE LINE STARTING SKVA

IF THE DESIRED VALUE OF SKVA IS NOT GIVEN, CALCULATE

THE DIP BY FINDING THE PROPER SKVA INTERVAL AND

INTERPOLATING AS FOLLOWS:

SKVA1 IS THE SKVA TABLE ENTRY JUST SMALLER THAN

THE DESIRED SKVA, DIP1 IS THE DIP FOR SKVA2, AND

SKVA2 IS THE SKVA TABLE ENTRY JUST GREATER THAN

THE DESIRED SKVA. THE DIP (IN PERCENT) AT THE

DESIRED SKVA IS:

DIP = DIP1 + (SKVA - SKVA1) * 2.5 /

(SKVA2 - SKVA1)

NOTE: VOLTAGE DIPS GREATER THAN 35% MAY CAUSE MAGNETIC

CONTACTORS TO DROP OUT.

2. REDUCED VOLTAGE STARTING:

REFER TO THE FOLLOWING TABLE. MULTIPLY THE CALCULATE ACROSS LINE SKVA BY THE MULTIPLIER LISTED FOR THE SPECIFIC STARTING METHOD. APPLY THE RESULT TO THE STARTING TABLE AS IN II A, TO CALCULATE THE EXPECTED VOLTAGE DIP:

50

TYPE OF REDUCED MULTIPLY
VOLTAGE STARTING LINE SKVA BY

80% TAP .80 65% TAP .65 50% TAP

45% TAP 45

Wye start, delta run .33

AUTOTRANSFORMER

80% TAP .68 65% TAP .46 50% TAP .29

NOTE: REDUCE VOLTAGE STARTING LOWERS THE MAXIMUM

REOUIRED MOTOR skVA.

3. Part winding starting:

Most common is half-winding start, full-winding run.

Multiply the full motor, accross line starting skVA

by 0.6. Apply the result to the selected curve as

in ii. A above. Read the expected voltage dip, for the required skVA.

III.DEFINITION:

A. GENERATOR TERMS

MODEL: Engine Sales model

ENG TYPE: DI = Direct Injection,

NA = Naturally aspirated, etc

Running frequency, hertz HZ:

RATING TYPE: PP, SB (prime power or standby) KW:

Base rating electrical kilowatts (ekW)

VOLTS: Rating terminal, line to line

GEN ARR: Cat generator arrangement part number

GEN FRAME: Generator frame size designation

CONN: Generator output connection

(star, wye, delta, ect.)

POLES: Number of pole pieces on rotor.

(eg. A 4 pole generator run at 1800)

RPM will produce 60 Hz alternating current. A 6 pole generator run at 1200 RPM will produce 60 Hz alternating current.)

B. GENERATOR TEMPERATURE RISE:

The indicated temperature rise indicated the NEMA limits for standby or prime power applications. These rises are used for calculating the losses and efficiencies and are not necessarily indicative of the actual temperature rise of a given machine.

C. CENTER OF GRAVITY

The specified center of gravity is for the generator only. For single bearing, and two bearing close coupled generators, the cent er of gravity is measured from the generator/engine flywheel housing i nterface and from the centerline of the rotor shaft.

For two bearing, standalone generators, the center of gravity is measu red from the end of the rotor shaft and from the centerline of the rot or shaft.

For two bearing, standalone generators, the center of gravity is measu red from the end of the rotor shaft and from the centerline of the rot or shaft

D. GENERATOR DECREMENT CURRENT CURVES

The generator decrement current curve gives the symmetrical current supplied by the generator for a three phase bolted fault at the generator terminals. Generators equipped with the series boost attachment or generators with PM excitation system will supply 300% of rated current for at least 10 seconds.

E. GENERATOR EFFICIENCY CURVES

The efficiency curve is representative of the overall generator efficiency over the normal range of the electrical load and at the specified parameters. This is not the overall engine generator set efficiency curve.

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